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No. 5—The Public Finance Bill, 2012.

CORRIGENDUM

Reference is made to Statutory Notice declaring Nakaseke Town Council as a Water Supply and Sewerage Area that was published in the Uganda Gazette Vol. CV No. 11 dated 24th February, 2012 and was erroneously titled General Notice No. 145 of 2011, instead of General Notice No. 145 of 2012. The Notice is reprinted below with the correct General Notice Number.

General Notice No. 145 of 2012.

STATUTORY NOTICE.

IN EXERCISE of the powers conferred upon the Minister by Section 45, Part III, of the Water Act, Cap. 152, Statute 9 of 1997; this Statutory Notice is hereby made this 5th day of October, 2011 declaring Nakaseke Town Council as a Water Supply and Sewerage Area; and in exercise of the powers conferred upon her by Section 46 of the Water Act, Cap. 152, the Minister hereby appoints Nakaseke Town Council as the authority in charge of Water Supply and Sewerage services in that area.

HON. MARIA MUTAGAMBA,
Minister of Water and Environment.

General Notice No. 158 of 2012.

THE ADVOCATES ACT, CAP. 267.

NOTICE OF APPLICATION FOR A CERTIFICATE OF ELIGIBILITY.

IT IS HEREBY NOTIFIED that an application has been presented to the Law Council by Nyaketcho Julian who is stated to be a holder of a Bachelor of Laws Degree from Makerere University, Kampala, having been awarded on the 22nd day of January, 2010 and a Diploma in Legal Practice awarded by the Law Development Centre on the 11th day of November, 2011, for the issue of a Certificate of Eligibility for entry of her name on the Roll of Advocates for Uganda.

Kampala,
22nd February, 2012.

MARGARET APINY,
Ag. Secretary, Law Council.

General Notice No. 159 of 2012.

THE COMPANIES ACT, LAWS OF UGANDA, 2000.
(Cap. 110).
NOTICE.

PURSUANT to Section 19(4) of the Companies Act, (Cap. 110) Laws of Uganda, 2000, notice is hereby given that Pamperzone Saloon and Spa Limited has been by special resolution passed on 23rd day of February, 2012 and with the approval of the Registrar of Companies changed in name to Pamperzone Health and Beauty Spa Limited and that such new name has been entered in my Register.

Dated at Kampala, this 23rd day of February, 2012.

RUTA DARIUS,
Assistant Registrar of Companies.

General Notice No. 160 of 2012.

THE COMPANIES ACT, LAWS OF UGANDA, 2000.
(Cap. 110).
NOTICE.

PURSUANT to Section 19(4) of the Companies Act, (Cap. 110) Laws of Uganda, 2000, notice is hereby given that Kaliika Hussein Kasole Limited has been by special resolution passed on 11th day of October, 2011 and with the approval of the Registrar of Companies changed in name to KHK Investments Limited and that such new name has been entered in my Register.

Dated at Kampala, this 22nd day of February, 2012.

RUTA DARIUS,
Assistant Registrar of Companies.

General Notice No. 161 of 2012.

THE MINING ACT, 2003.
(The Mining Regulations, 2004).

NOTICE OF RENEWAL OF AN EXPLORATION LICENCE.

IT IS HEREBY NOTIFIED that Exploration Licence, Number EL. 0386 registered as Number 001351 has been granted in accordance with the provisions of Section 30 to M/s. Fergie Minerals Limited of P.O. Box 11179, Kampala, for a period of two (2) years effective from 12th November, 2011.

The Exploration area subject to the Exploration Licence is 10 km², on Topography Map, Sheet Number 63/4 situated in Bugiri District.

Dated at Entebbe, this 1st day of March, 2012.

JOHN ODIDA,
Commissioner for the Geological Survey and Mines Department.

General Notice No. 162 of 2012.

ELECTRICITY REGULATORY AUTHORITY
Plot 15, Shimon Road, Nakasero,
P.O. Box 10332, Kampala.
Tel: 341852/646, Fax 341624,
Email: info@era.or.ug, Website: www.era.or.ug

OUR MISSION:
"REGULATING THE ELECTRICITY INDUSTRY FOR EFFICIENT AND RELIABLE SUPPLY AT EQUITABLE PRICES"

NOTICE OF MODIFICATION OF LICENSE FOR SUPPLY OF ELECTRICITY No. 48 OF UMEME LIMITED

(Pursuant to Section 43 of the Electricity Act 1999)

AMENDMENT NUMBER TWO (2)

Pursuant to the provisions of Section 43 of the Electricity Act 1999 (Chapter 145 of Laws of Uganda), the Electricity Regulatory Authority hereby amends Umeme Limited's Licence No. 48 for the Supply of Electricity issued on the 4th day of February 2005 as follows:

1. Clause 3.3.2 is hereby amended as follows;
   3.3 Consumer Billing
   3.3.2 At least 90 (Ninety) days prior to the effectiveness of any retail tariff, or unless otherwise permitted by the Authority, the Licensee shall submit its computation of applicable prices determined pursuant to the Tariff Methodology to the Authority for its review and approval.

2. Clause 1.10 of Annex A – Tariff Methodology is hereby amended as follows;
   1. General
   1.10 Before the end of the 7th (Seventh) year, 12th (Twelfth) and 17th (Seventeenth) year after the Transfer Date, the Licensee will submit and the Authority will approve a new set of DOMC amounts that will be established for each year for such respective five, five and three year periods.

3. Clause 1 of Annex A: – **Tariff Methodology** is hereby amended by adding Clause 1.17 after Clause 1.16 in Annex A Tariff Methodology General as follows;
   1.17 The Retail Tariff charges for electric service shall be subject to and liable for automatic fuel cost charges, foreign exchange rate fluctuation adjustments, and an automatic adjustment for inflation that will be calculated in accordance with such formulae as determined by the Authority. The automatic adjustments shall take effect upon the determination by the Authority of such formulae and shall not apply retrospectively after such determination.

4. Clause 4 – Annex A – **Tariff Methodology** is hereby amended as follows:
   HVE = Total energy purchased by Licensee from UETC and other suppliers and energy that has been self generated during the twelve month period ending three months before the first day of year 'y'.

   LVSc= Actual retail energy sales to low voltage customer classification 'c' during the twelve month period ending three months before the beginning of year 'y'.

5. Clause 5 of Annex A – **Tariff Methodology** is hereby amended as follows:
   5 Distribution Price
   HVEy = Total energy purchased from UETC and other suppliers and energy self generated at high voltage (11kV and 33kV) to meet the electricity requirements of retail customers during the twelve months period ending *three* months before the first day of the Tariff year 'y'. The actual energy purchased by the Licensee in any given quarter "q" shall be reconciled with the projected energy purchases by the Licensee as used in the derivation of the Distribution Price approved by the Authority in that given quarter. Any under recovery or over recovery as a result of this reconciliation shall be taken as part of the revenue requirement in the subsequent quarter "q + 1".
   The reconciliation shall ensure that the Licensee does not benefit or suffer a loss in revenue as a result of the actual energy purchased by the Licensee from UETC and other suppliers in any Tariff Year 'y' being greater or less than HVEy or what was projected as energy purchases from UETC and other suppliers as used in calculating the Distribution Price 'DPy' for year 'y'.

   LVEy = Total low energy delivered to the low voltage (less than 11kV) facilities of the Licensee from its high voltage system during the twelve months period ending three months before the first day of the Tariff year 'y'.

6. Clause 6 Annex A-**Tariff Methodology- ORy** is hereby amended as follows:

   6 Distribution and Retail Supply Costs Net Operating Costs

   ORy= Other revenues, in addition to retail Tariff revenues, billed pursuant to special sales contracts and the scheduled of other charges (excluding any customer contributions towards constriction and for any capital –related components of such charges) authorized in annex C to each license held by the Licensee during the twelve month period ending one month

before the first day of the Tariff year 'y' and set at 504.2 million Uganda Shillings for the first Tariff Year. Before the end of each tariff year. the *ORy* will be reconciled with the actual outturn of *ORy*. Any over or under recovery relation to what was allowed in the Tariff in any given tariff year "y" shall be clawed back and be considered as part of the revenue requirement in the subsequent year "y+1"

7. Clause 6 Annex A – **Tariff Methodology** is hereby amended as follows:

7(a)
GTIy= Gross total accumulated investments in plant in service[1] made by licensee as of the end of the twelve month period ending three months before the first day of the Tariff Year.

7(b)
IDy= Expenses incurred by Licensee with respect to any loans obtained in the manner set forth in Schedule B, for the twelve month period ending three months before the first day of the Tariff year.

7(c)
GIy= Gross accumulated investment in plant in service made by Licensee , excluding any investment funded through any loans obtained in the manner as set forth in Schedule B, as of the end of the twelve month period ending three months before the first day of the Tariff Year.

7(d)
ACRy= Cumulative capital recovery charges excluding any such charges with respect to investments funded through any loans obtained in the manner as set forth in Schedule B, for the period beginning with the transfer Date and ending on the last day of the twelve month period ending three months before the first day of the Tariff Year.

7(e)
RVy = Licensees total electricity sales revenues in Uganda Shillings for the twelve month period ending three months before the first day of the Tariff Year.

8. Clause 6 Annex A- **Tariff Methodology NIy** is hereby as follows;

6 Distribution and retail supply costs Return on investments

NIy= Net accumulated capital investment in plant in service made by Licensee , excluding any investments funded through any loans obtained in the manner set forth in Schedule B, as of the end of the twelve month period ending three months before the first day of the Tariff Year.

Investments on which a return is to be earned by the company shall not include acquisition of computers. motor vehicles, furniture and other peripherals acquired that do not directly improve or expand the distribution network. these shall be classified as Distribution Operation and Maintenance Costs (DOMC) for the purpose of computation of the Retail Tariff. The Licensee shall not earn a return for investments done without the approval of the Authority, except in emergency situations for which retrospective approval will be sought. The Authority reserves the right not to approve emergency investments.

9. Clause 6 Annex A- **Tariff Methodology** is hereby amended by adding the following provision to **Income Tax** at the end thereof:

6 Distribution and retail supply costs Income Tax

Before the beginning of each tariff year, the Authority shall carry out a reconciliation of the actual corporate income taxes paid by the licensee vis-à-vis what was allowed in the Retail Tariff, taking the lower of the actual corporation tax paid and tax allowance for corporation tax in the Retail Tariff computation. Any over or under recovery in relation to what was allowed in the Tariff in any given tariff year "y" shall be clawed back and be considered as part of the revenue requirement in the subsequent year "y+1"

This Amendment No. 2 is with effect from the **25th** day of **February 2012** and supersedes all earlier amendments to License No. 48 for the Supply of Electricity.

General Notice No. 163 of 2012.

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NOTICE OF INTENDED MODIFICATION OF LICENSE FOR SUPPLY OF ELECTRICITY No. 48 OF UMEME LIMITED

(Under the Electricity Act 1999, Chapter 145, Laws of Uganda)

[1] Licensees investments in plant service shall be equal to Licenses total costs of installing capital assets including cost of purchasing equipment and materials , import duties paid , labour costs , transportation , costs of funds used during construction , overheads and other costs incurred prior to placing the asset into commercial service , less any capital contributions in aid of construction received from customers , any net salvage value from the disposal of system assets , any subsides received by the Company for purposes of capital investment , and any insurance proceeds received by Licensee for damaged or destroyed facilities , as set forth in applicable accounting regulations.